#### Procedure to be followed by consumers opting for open access.

#### 1) Pre requisites

- a) Time of Day ABT meters of 0.2 Class accuracy compatible with software available with Energy Billing Center /APTransco, associated CTs 0.2S and PTs0.2.
- b) Dedicated feeder.
- 2) Consumers opting to purchase power from open market (IEX/PXIL) should submit application along with PX-I format through a Power trader having valid license.
- 3) Application on letter head clearly indicating the quantum of **power in MW period and Duration in Hrs of OA** & Whether through Trader/Exchange **with a copy to concerned discom**.
- 4) Processing Fee of Rs. 5000 to be paid through e-payment.
- 5) Affidavit for payment of UI charges clearly indicating the **OA period** duly notarized and RPPO affidavit also duly notarized.
- 6) Member-Client Agreement if OA through Trader.
- 7) **HT SCNo**. & Contracted MD with the respective Discom.
- 8) Power Holidays / Curtailment Declaration letter issued by respective Discom/CGM (Comml) / Operation.
- 9) Consumers opting to purchase power from embedded generator of AP should submit intra state open access application along with the processing fee of Rs.1000 to be paid through e-payment.

The application will be forwarded to concerned Discom for furnishing the feasibility report for operationalisation of Open Access, upon receipt of feasibility report further process will be done at SLDC.

## <u>Proforma of Enclosures to be submitted by Trader/consumer along with Inter State</u> <u>Open Access Application (For Consumers)</u>

SI. No.	Enclosure	Applicable/Not Applicable	Remarks
1.	Application on letter head clearly indicating the quantum of power in MW period and Duration in Hrs of OA & Whether through Trader/Exchange with a copy to concerned discom.		
2.	Processing Fee Rs. 5000 to be paid through e-payment.		
3.	Affidavit on Rs. 100 non judicial stamp paper for payment of UI charges clearly indicating the OA period, duly notarised		
4.	Affidavit for <b>RPPO</b> on Rs. 100 <b>non judicial stamp paper, duly notarised</b>		
5.	Availability of <b>ABT</b> meters (with TOD FEATURES) at <b>consumer end and interconnecting APTRANSCO SS</b> & EBC compatibility certificate.		
6.	Member-Client Agreement if OA through Trader		
7.	Copy of Electricity Trading License issued by CERC		
8.	Copy of Membership Certificate in IEX/PXIL		
9.	Availability of dedicated feeder and voltage level		
10.	<b>HT SCNo</b> . & Contracted MD with the respective Discom		
11.	Latest Electricity Bill		
12.	Power Holidays / Curtailment Declaration letter issued by respective Discom/CGM (Comml) / OP		
13.	Contact Person details clearly indicating Mobile: Fax No.		
14.	Client Registration Certificate in power exchange/ Name of Consumer as to be appeared in the NOC		

Signature Date:

## **UI Undertaking**

I
representing the company hereby undertake and
state that I have made open access arrangement for receiving power from a Trader/
Open-access generator of other state/our state by name to have power, during the
period of power holidays declared by while continuing to be the
consumer of Discoms as earlier. And in this connection I further undertake, that if due to
default of said open-access generator in supplying power as agreed to by the company or
for any other, or if I am found to have drawn any quantum of energy from the Discoms in
that power holidays period as reflected in the meter, dehor's to the fact whether the said
drawal in the power holidays period has taken place with or without information from my
open access generator, I agree to pay U.I. charges as may be payable time to time
depending on the frequency in addition to M.D charges as per tariff order issued by
APERC. This undertaking for the liability of U.I charges is given to Discoms to permit my
company to avail O.A during the said intermittent period of power holidays.

### **RPPO Undertaking**

I, S/o	R/o
For and on behalf of M/s	having applied for
Open Access to get the power from M/s	hereby undertake that ir
compliance of obligation flown under regulation 1 of 2012	d, we would purchase 5% of
power required from non-conventional source including the	e solar power. In case we
could not purchase such percentage of non-conventional po-	wer including solar power as
mandated by regulation 1 of 2012 issued by APERC, we h	ereby undertake to purchase
required quantum of REC certificates for such compliance,0	Otherwise, I am bound by the
consequences of default as per APERC regulation 1 of 20	012. Hence this undertaking

#### Procedure for electronic payment of processing fee:

1. The following are the payee particulars to whom account the transfer of processing fee to be made.

Name of Bank, Branch: SBH, Gunfoundry Branch, Hyderabad

A/c Name: Senior Accounts Officer (SLDC & Tr.)

A/c Number: **62033399935**IFSC code: **SBHY0020066** 

- 2. After the amount was transferred a transaction receipt with specific UTR No. will be generated. The receipt with all the details i.e.,
  - a) From A/c Name & No.
  - b) To A/c Name & No.
  - c) Purpose of payment (As entered by the remitter) will be taken as print out and the receipt has to be endorsed by SAO/SLDC.
- 3. The purpose of payment to be mentioned as NOC/STOA Concurrence fee as the case may be duly mentioning the name of the client.
- 4. This endorsed transaction receipt to be enclosed with the STOA application while submitting to Chief Engineer/SLDC. Unless the transaction receipt is not endorsed it is deemed that the processing fee was not paid.
- 5. Application with endorsed transaction receipt will only be accepted.

This is for strict compliance and adherence.

#### Format A

# Application for NOC for Inter-state short term open access (For consumers and traders)

Date:

Emai	for communication:
1.	Name of Trader :
2.	Name of Consumer:
3.	Discom Name:
4.	HT SC. No:
5.	Contracted Max Demand:
	(Enclose copy of the CMD sanctioned / Latest cc bill)
6.	Connecting Sub-station name:
7.	Connecting Sub Station Voltage:
8.	Feeder name:
9.	Feeder Voltage:
10	.Feeder type: Dedicated/Express/Mixed:
11	.Non refundable on line fee paid particulars: UTR/NEFT No. Date:
	Name of Remitter
12	.NO Dues certificate from concern Discom enclosed: Yes/No
	( If yes: Enclose no dues certificate from Discom in Format B)
13	Last NOC sanction No. and Date:
14	. Notarized UI undertaking enclosed: Yes/No
15	. Notarized RPPO undertaking enclosed: Yes/No

Ref. No.:

16. Meter Details :								
	Mair	n Meter	Check Mo	eter	Stand by meter			
SI. No.								
Meter Class of								
accuracy:								
CTs class of								
accuracy:								
PTs class of								
accuracy:								
EBC compatibility								
issued : Yes/No								
17. Details of open a	ccess	request:	1					
Month/Date		Duration (Fro	m – To)	Open Access Power required in MW				
		Dec	claration					
I(Name) decla	are tha			re true to the	e best of my knowledge			
					orrect at any time, the			
NOC issued will be lial					•			
relevant Act and Rules				,				
Date:			Signature of applicant					
Discom Remarks:								
(Discom has to verif	y the a	above details su	bmitted by a	pplicant and	furnish their remarks			
and	d also	enclose No due	s certificate i	n the Forma	it B):			
Date:				Signatu	ire of Discom			
Authorized person								

#### Format B

#### No Dues Certificate from Discom

It is to	certify	that	there	are	no	dues	pending,	as	on	today,	against	the	applicant	whose
details	are give	en be	elow.											

OR

It is to certify that as on today Rs. ..... are pending as dues against the applicant whose details are given below.

Details of Dues: (Give bill wise dues details)

#### **Applicant Details:**

- 1. Name of applicant:
- 2. Discom Name:
- 3. HT SC. No.

Date: Signature of Discom authorized person